

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-03-13

IDAHO POWER COMPANY

EXHIBIT NO. 34

G. SAID

Known and Measurable Adjustments to
Power Supply Expenses

**KNOWN AND MEASURABLE ADJUSTMENTS
TO POWER SUPPLY EXPENSES**

	<u>Case With Normalizing Adjustments</u>	<u>Case With Normalizing and Known & Measurable Adjustments</u>	<u>Difference</u>
<u>Direct Impacts</u>			
<u>Purchased Power - Contract</u>			
CSPP			
Energy (mwh)	783,635	812,779	29,144
Expense (\$ x 1000) 1/	\$45,167.0	\$46,413.0	\$1,246.0
PPL-Montana			
Energy (mwh)	0	99,360	99,360
Expense (\$ x 1000)	\$0.0	\$4,400.0	\$4,400.0
<u>Fuel Costs</u>			
Bridger			
Cost (mills/kWh)/\$/mmBtu)	12.65	12.75	0.10
Energy (mwh)	5,038,109	5,013,126	(24,983)
Expense (\$ x 1000)	\$63,742.5	\$63,904.9	\$162.4
Boardman			
Cost (mills/kWh)/\$/mmBtu)	13.66	13.25	(0.41)
Energy (mwh)	393,464	395,936	2,472
Expense (\$ x 1000)	\$5,376.4	\$5,244.7	(\$131.7)
Valmy			
Cost (mills/kWh)/\$/mmBtu)	16.19	14.70	(1.49)
Energy (mwh)	1,283,205	1,768,646	485,441
Expense (\$ x 1000)	\$20,778.3	\$25,999.8	\$5,221.5
<u>Indirect Impacts</u>			
<u>Purchased Power - Market</u>			
Energy (mwh)	297,564	210,815	(86,749)
Expense (\$ x 1000)	\$10,607.6	\$7,976.9	(\$2,630.7)
<u>Surplus Sales</u>			
Energy (mwh)	2,567,823	3,024,696	456,873
Revenue (\$ x 1000)	\$54,164.5	\$63,094.8	\$8,930.3
<u>Danskin</u>			
Energy (mwh)	761	805	44
Expense (\$ x 1000)	\$3,254.2	\$3,256.5	\$2.3
Net Power Supply Expense (\$ x 1000)	\$49,594.6	\$47,688.1	(\$1,906.5)

1/ Not included in Net Power Supply Expense